



**SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA
LIMITED**

#6-1-50, Corporate Office, Mint Compound, Hyderabad 500 063
Phone No.(040) 2343 1008 Fax Nos.(040) 2343 1395/1452
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From
The Chief Engineer/IPC&RAC,
TGSPDCL, Corporate Office,
6-1-50, 1st Floor, Mint Compound,
Hyderabad – 500 063.

To
The Commission Secretary,
TGERC, Vidyut Niyantran Bhavan,
Sy.No.145-P,G.T.S. Colony,
Kalyan Nagar, Hyderabad 500 045.

Lr No. CE(IPC&RAC)/DE (IPC)/F.CAP/D. No.1979/2026-27, Dt.30.09.2026.

Sr,

Sub: - TGSPDCL – IPC – Seeking consent/approval u/s 63,86(1)(b) of the Electricity Act, 2003 and u/s 21 (4) of Telangana Electricity Reforms Act, 1998 for procurement of RE power under various categories along with Storage capacity - Reg.

No: TGSPDCL respectfully submits the present Petition on behalf of TGSPDCL & TGNPDCL seeking consent u/s 63& 86(1)(b) of the Electricity Act, 2003 and u/s 21 (4) of Telangana Electricity Reforms Act, 1998 for procurement of Renewable Energy (RE) along with Storage capacity.

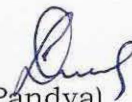
Accordingly, TGSPDCL hereby seeks the approval of the Hon'ble Commission under Section 86(1)(b) of the Electricity Act, 2003 and Section 21(4) of the Telangana Electricity Reforms Act, 1998 for procurement of proposed RE power and storage options

The Petitioners humbly submit that the tariff adoption petitions including the PPAs for the above procurement would be filed upon completion of the competitive bidding process for the approval of Hon'ble TGERC.

In this connection, the petition seeking approval of the Hon'ble TGERC, along with fee of Rs.25,000 vide Cheque No.613390, Dt.28.09.2026 is herewith submitted for placing before the Hon'ble Commission.

Encl: Petition (6 sets) a/w Cheque

Yours faithfully,


(L.Pandya)

Chief Engineer/IPC&RAC
cgm_ipc@tgsouthernpower.org

Copy to

The Executive Director (Comml.), TGPPCC, VS, Hyderabad.

The Chief Engineer/IPC&RAC, TGNPDCL, Nakkalgutta, Warangal.

**BEFORE THE HON'BLE TELANGANA ELECTRICITY REGULATORY
COMMISSION**

Vidyut Niyamtran Bhavan, GTS Colony, Kalyan Nagar, Hyderabad, 500 045

O.P No. of 2026

IN THE MATTER OF

Seeking consent u/s 63,86(1)(b) of the Electricity Act, 2003 and u/s 21 (4) of Telangana Electricity Reforms Act, 1998 for procurement of RE power under various categories along with Storage capacity.

IN THE MATTER OF

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

Rep. by its Chairman & Managing Director,
TGSPDCL, Corporate Office, Mint Compound, Hyderabad.

NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

Rep. by its Chairman & Managing Director,
TGNPDCL, Vidyut Bhavan, Nakkalagutta, Warangal.

..... Petitioners

The Petitioners respectfully submit as under:

1. The present Petition is being filed by the Southern Power Distribution Company of Telangana Limited and Northern Power Distribution Company of Telangana Limited (collectively referred as "TGDISCOMs") seeking consent u/s 63& 86(1)(b) of the Electricity Act, 2003 and u/s 21 (4) of Telangana Electricity Reforms Act, 1998 for procurement of Renewable Energy (RE) along with Storage capacity as detailed in the following paragraphs.
2. Need for Additional Capacity
 - 2.1. Demand Supply position


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As per CEA's Report on Resource Adequacy Plan (Generation) for the State of Telangana (2025-26 to 2035-36), January 2026, the electricity requirement of the State is projected to increase consistently throughout the planning period. The annual energy requirement is projected to rise from 1,08,125 MU in FY 2026-27 to 1,77,219 MU in FY 2035-36, representing an overall increase of 5.6% on year-on-year basis. During the same period, the peak demand is projected to increase from 19,953 MW to 29,812 MW, representing an overall increase of ~ 49.4% and 6% on year-on-year basis.

The year-wise projections of energy requirement and speak demand as per CEA report are as follows:

Year	Energy Requirement (MU)	Peak demand (MW)
FY 2026-27	108,125	19,953
FY 2027-28	116,497	21,240
FY 2028-29	125,099	22,539
FY 2029-30	133,444	23,761
FY 2030-31	141,376	24,882
FY 2031-32	148,870	25,902
FY 2032-33	156,694	26,955
FY 2033-34	163,925	27,884
FY 2034-35	170,661	28,708
FY 2035-36	177,219	29,812

In addition to the above increase in demand, some of the existing PPAs are set to expire in the plan period. 500 MW from KTPS Stage-V is expected to expire in FY 2029-30, followed by 500 MW from KTHP Unit-I in FY 2035-36. Further, around 187 MW of renewable energy capacity, including Industrial waste, solar, bagasse and other renewable energy projects, are expected to expire between FY 2026-27 and FY 2030-31. These capacities will become unavailable at a time when the State's energy requirement and peak demand are steadily increasing. Therefore, new capacities are required not only to replace the capacities that will expire during the plan period but also to meet the increase in demand.

The following capacity additions are already in pipeline:

- 800 MW of NTPC's Telangana Super Thermal Power Station Stage-II from (3X800 MW) for a period of 25 years;


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- DRE (Distributed Renewable Energy) Solar PPAs under PM KUSUM component A scheme for a total capacity of 1,802.5 MW has been signed by TGDISCOMs with Scheduled Commissioning till 31.03.2027 and 176.7 MW has been commissioned till date;
- Battery Energy Storage System (BESS) – Bidding for 1500 MWh (375 MW x 4 Hr) capacity allocated under VGF component supported through PSDF completed by TGGENCO. BESPA for 187.5 MW x 4 Hr BESS capacity concluded;

The energy and peak demand deficit after considering the above planned capacity additions are shown in the tables below-

Energy and Peak Deficits after above Planned Projects:

Year	Energy Requirement (MU)	Energy Availability (MU)	Deficit / Surplus (MU)
FY 2026-27	108,125	113,461	(5,336)
FY 2027-28	116,497	114,126	2,371
FY 2028-29	125,099	116,451	8,649
FY 2029-30	133,444	118,998	14,446
FY 2030-31	141,376	119,014	22,362
FY 2031-32	148,870	119,098	29,772
FY 2032-33	156,694	119,186	37,508
FY 2033-34	163,925	119,278	44,647
FY 2034-35	170,661	119,240	51,421
FY 2035-36	177,219	115,589	61,630

Year	Peak demand (MW)	Peak availability(MW) (existing)	Peak deficit (MW)
FY 2026-27	19,953	17,013	2,940
FY 2027-28	21,240	17,120	4,120
FY 2028-29	22,539	17,500	5,039
FY 2029-30	23,761	17,180	6,581
FY 2030-31	24,882	17,179	7,703
FY 2031-32	25,902	17,196	8,706
FY 2032-33	26,955	17,214	9,741
FY 2033-34	27,884	17,233	10,651
FY 2034-35	28,708	17,230	11,478
FY 2035-36	29,812	16,778	13,034

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As can be seen in the above table, even after considering the planned capacity additions, there is deficit in both energy and peak power during the planning period. Substantial capacity additions are to be planned to meet the state's demand.

2.2. Renewable Consumption Obligation

It is submitted that Section 86(1)(e) of the Electricity Act, 2003 mandates promotion of renewable sources of energy. In exercise of the said mandate, the Hon'ble Commission notified RPPO Regulation No. 7 of 2022 prescribing the minimum percentage of energy to be met by TGDISCOMs from solar and non-solar renewable sources up to FY 2026-27.

Year/RPPO	2022-23	2023-24	2024-25	2025-26	2026-27
Solar	7.50%	8.00%	9.00%	10.00%	11.00%
Non-Solar	1.00%	1.25%	1.50%	1.75%	2.00%
Total	8.50%	9.25%	10.50%	11.75%	13.00%

Subsequently, Energy Conservation Act, 2001 has been amended by MoP, vide Energy Conservation (Amendment) Act, 2022, delegating powers to the Central Government to specify minimum share of consumption of non-fossil resources by designated consumers of energy including the State DISCOMs. Accordingly, in exercise of powers conferred under the said Amendment, Ministry of Power, GoI, vide Gazette notification dated 20th October 2023 and 27th September 2025, specified the minimum share of consumption of different non-fossil sources (renewable energy) as energy or feedstock for different designated consumers (including DISCOMs) as a percentage of their total share of energy consumption as indicated below:

Year	Wind renewable energy	Hydro renewable energy	Distributed renewable energy	Other renewable energy	Total renewable energy
2026-27	1.97%	1.34%	2.70%	29.94%	35.95%
2027-28	2.45%	1.42%	3.30%	31.64%	38.81%
2028-29	2.95%	1.42%	3.90%	33.10%	41.36%
2029-30	3.48%	1.33%	4.50%	34.02%	43.33%

As per the orders of MoP, GoI, any shortfall in specified RE consumption targets shall be treated as non-compliance and penalty shall be imposed @


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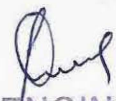
ten lakh rupee for such failure in addition to the additional penalty not exceeding twice the price of every metric ton of oil equivalent prescribed under the Act, which is estimated at Rs 3.72/unit by TGDISCOMs humbly submit that with planned RE additions, they will be still falling short of the MoP RCO targets. The deficit position of TGDISCOMs RCO with respect to MoP Targets is as follows:

FY	Energy Requirement (MU)	MOP RCO Target (%)	Re generation Required to meet RCO (MU)	RE generation from Existing RE sources (MUs)	RCO Net(%)	Surplus /Deficit (%)
FY 27	108125	36.0%	38871	22350	21%	-15.0%
FY 28	116497	38.8%	45212	23013	20%	-18.8%
FY 29	125099	41.4%	51741	25338	20%	-21.4%
FY 30	133444	43.3%	57821	25861	19%	-24.3%

While designated consumers can meet any RCO shortfall through payment of the buyout price specified by CERC, currently notified at ₹347/MWh for FY 2024-25 and FY 2025-26, such a mechanism would impose an additional financial burden on TGDISCOMs. This would result in imposition of penalties which will adversely impact the financial position of TGDISCOMs.

2.3.CEA's capacity addition plan for Telangana

CEA in their report on Resource Adequacy Plan for the state of Telangana (2025-26 to 2035-36) published in January 2026, recommended the following RE capacity additions to meet the demand reliably and also for complying with MoP RCO targets: Figures in the table are in MW


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Year	Wind	Solar		DRE	
	Additional Requirement	Planned Contracts	Additional Requirement	Planned Contracts	Additional Requirement
2025-26	0	0	0	112	646
2026-27	800	2,100	3,000	133	441
2027-28	800	0	3,000	160	513
2028-29	800	0	3,000	192	400
2029-30	800	0	3,000	231	621
2030-31	800	0	3,000	277	0
2031-32	800	0	2,901	332	0
2032-33	800	0	1,925	399	579
2033-34	400	0	2,528	478	0
2034-35	0	0	1,566	574	0
2035-36	0	0	1,079	689	0
	6,000	2,100	25,000	3,577	2,554

Year	PSP	Storage (2 Hr)		Storage (4 Hr)	MTOA/STOA
	Additional Requirement	Planned Contracts	Additional Requirement	Additional Requirement	Additional Requirement
2025-26	0	0	0	0	6,000
2026-27	500	225	0	0	5,162
2027-28	500	0	500	500	4,669
2028-29	500	0	500	500	6,041
2029-30	500	0	0	500	4,407
2030-31	500	0	0	500	4,333
2031-32	500	0	0	500	4,266
2032-33	500	0	500	500	4,160
2033-34	500	0	500	500	4,259
2034-35	500	0	500	0	4,928
2035-36	500	0	500	0	5,700
	5000	225	3000	3500	-

3. In view of the estimated energy and peak deficit during the plan period and also taking into account the CEA recommendations, TGDISCOMs humbly submit the following capacity addition plan for approval by Hon'ble TGERC.


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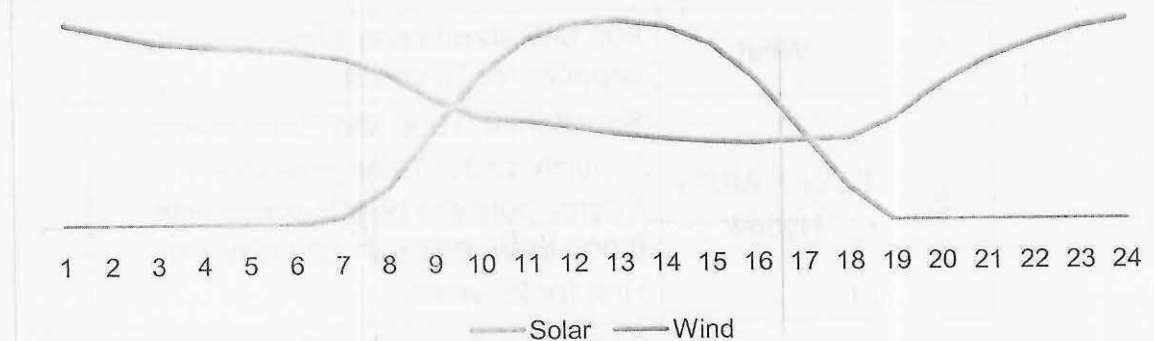
Sl. No.	Category	Proposed Capacity / Tenure	Expected Commencement
1	Wind	800 MW standalone Wind generation capacity for 25 years	FY 29
2	Solar + BESS Hybrid	Sanctioned 3,000 MW Solar power capacity under Telangana Green Energy policy to be integrated with 6,000 MWh BESS (1,000 MW x 6 Hrs) for 25 years	FY 29
3	RE RTC	2,000 MW Renewable Energy Round-the-Clock (RE RTC) power for 25 years integrated with appropriate Energy Storage System.	FY 29
4	Peak FDRE	2,000 MWh (500 MW x 4 hrs) for 15 years	FY 29

3.1. Addition of 800 MW standalone Wind generation capacity for 25 years

- The renewable energy portfolio presently available to the State is predominantly solar based. While solar power contributes significantly towards meeting the renewable energy requirement, its generation is concentrated during daytime hours and declines towards the evening, when the State's demand may continue to remain high. It is therefore necessary to diversify the renewable energy portfolio by adding resources having generation profiles that are complementary to solar.
- Wind and solar generation have complementary profiles, with wind contributing during periods when solar availability is relatively low or unavailable, thereby improving renewable energy availability across different hours and seasons.


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Solar vs Wind generation profile for FY 26



(Above profiles for wind and solar are arrived at by normalizing the hourly MW generation by the maximum generation during the year)

- Further, the RCO framework prescribed by the Ministry of Power specifies a separate obligation for wind energy. Procurement of wind power is therefore required for narrowing the supply demand gap during peak hours.

3.2.Addition of 3000 MW Solar power capacity to be integrated with BESS (1500 MW x 4 Hrs) for 25 years

- Generation from standalone solar projects is concentrated during daylight hours whereas, demand is present throughout the day and usually peaks during the evening and early in the morning i.e during non-solar hours. Consequently, additional power is generally procured from short-term markets during the evening and morning peak, when prices are higher.
- Integration of the proposed 3,000 MW solar capacity with 1,500 MW/6,000 MWh BESS will enable surplus solar or off-peak energy to be stored and supplied for up to four hours during peak and non-solar periods, thereby improving solar utilisation, supporting grid balancing and RCO compliance, and reducing dependence on high-cost peak and market purchases.

3.3.Addition of 2000 MW Renewable Energy Round-the-Clock (RE RTC) power for 25 years

- To meet State's base load, firm and reliable power availability during both solar and non-solar hours is needed. Accordingly, RERTC power is proposed as a renewable resource contributing to base load and to

[Signature]
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complement the other renewable energy additions by providing a uniform and predictable supply across the day.

- The proposed 2,000 MW RE-RTC capacity, through a cost-effective combination of renewable energy sources and appropriate energy storage systems, it's expected to meet a part of the State's base-load demand.
- The proposed RE-RTC capacity is expected to provide greater long-term certainty of power availability and procurement cost compared with conventional thermal power procurement, while making a significant contribution towards compliance with the State's progressively increasing RCO targets.

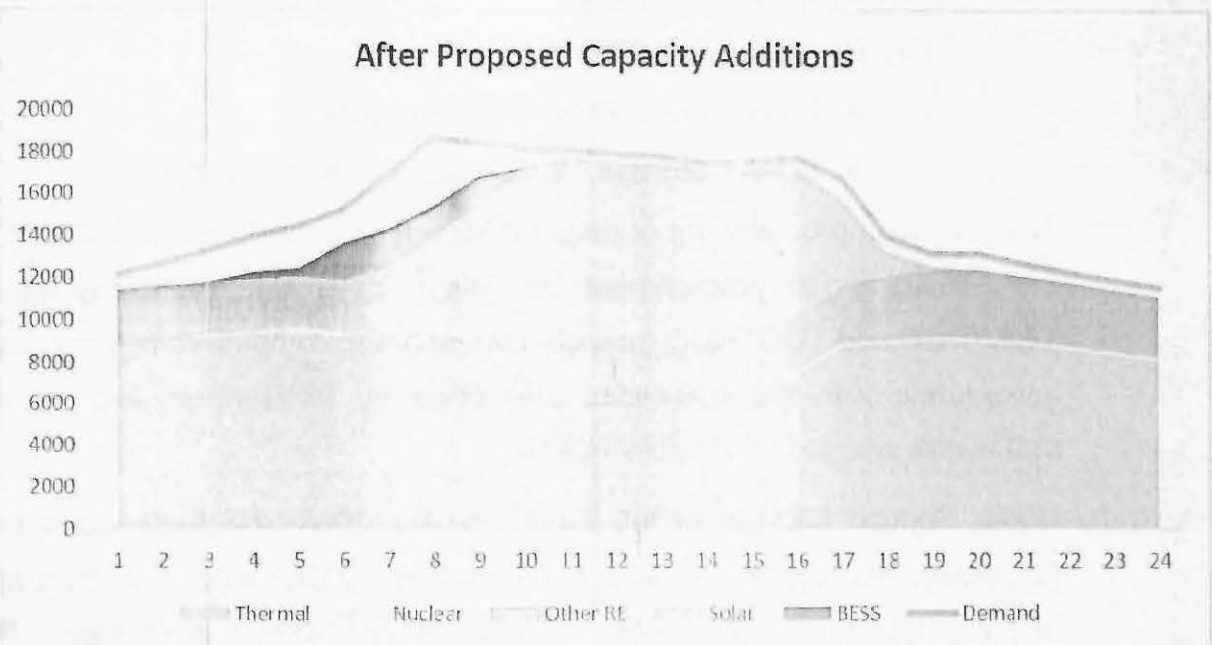
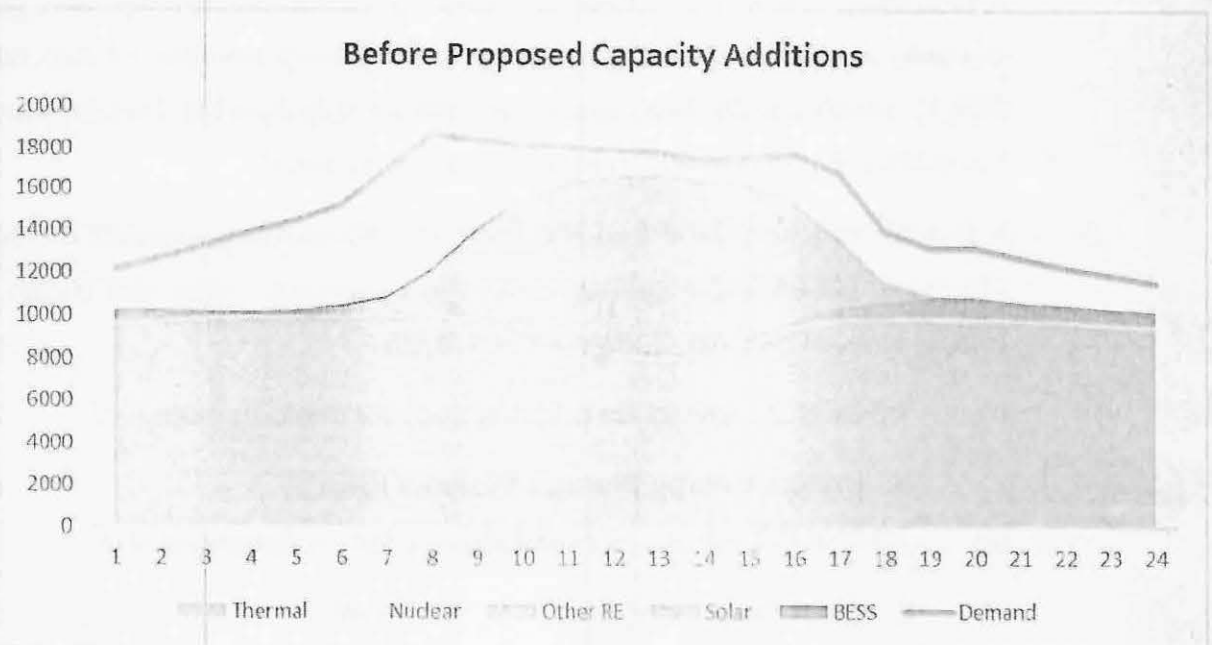
3.4. Addition of Peak FDRE (Firm and Dispatchable Renewable Energy) i.e., BESS capacity of 2000 MWh, 500 MW x4 hours of storage ability for 15 years

- The proposed 500 MW/2,000 MWh Peak FDRE capacity is intended to provide assured supply for four hours during the identified peak-demand window reducing dependency on costly peak hour or non-solar market purchases.
- This procurement will ensure that the contracted capacity contributes directly to peak adequacy instead of adding energy during hours when the system may already have sufficient supply.
- The addition of Peak FDRE capacity will reduce dependence on short-term power purchases during peak-demand hours by providing assured dispatchable supply, thereby minimizing market exposure and improving long-term resource adequacy.
- It is submitted that the tariff discovered in the recent Firm and Dispatchable Renewable Energy / RE-RTC (Round-The-Clock) power tenders is highly competitive and compares favourably with the cost of power procured from conventional thermal sources. Unlike conventional Renewable Energy sources such as solar or wind which are intermittent and infirm in nature, RE-RTC power, being backed by a combination of solar, wind, and

storage/balancing power, is capable of supplying firm and dispatchable power on a round-the-clock basis, thereby serving the base load requirement of the distribution licensee in a manner similar to that of a conventional thermal power plant. This ensures grid stability and reliability of supply, while simultaneously reducing dependence on fossil fuel-based generation. Furthermore, one of the significant advantages of procuring power under such RE-RTC arrangements is that the tariff so discovered remains fixed and constant throughout the term of the Power Purchase Agreement, thereby providing long-term price certainty and insulating the Distribution Licensee and its consumers from future tariff escalations. This is in stark contrast to the tariff of thermal power plants, which is subject to periodic escalation on account of fuel cost adjustments, increase in coal prices, and other variable cost components, resulting in a year-on-year increase in the landed cost of thermal power over the life of the PPA. Consequently, procurement of RE-RTC power not only results in long-term cost savings and tariff stability for the consumers but also enables the Distribution Licensee to progressively reduce its exposure to volatile fuel-linked costs. In addition to the above economic and operational benefits, procurement of power from such RE-RTC schemes/tenders shall also enable the Distribution Licensee to meet/fulfil its Renewable Purchase Obligation (RPO) / Renewable Consumption Obligation (RCO) targets as stipulated under the applicable Regulations/Orders of the Hon'ble Commission, thereby ensuring regulatory compliance while simultaneously securing affordable, reliable, and clean power for its consumers. In view of the above, the Petitioner submits that procurement of power through such RE-RTC tenders/schemes is in the interest of the consumers and is consistent with the larger national policy objective of promoting renewable energy integration while ensuring grid security and long-term tariff affordability.

Illustrative Demand–Supply Position for **FY 30** Before and After the Proposed Capacity Additions:


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In the scenario without the proposed capacity additions, the available supply is insufficient to meet demand during several hours, particularly during peak and non-solar periods. Solar generation reduces the deficit during the daytime; however, the gap increases as solar generation declines. With the proposed additions, the demand–supply position improves considerably and the deficit reduces across several peak hour time blocks. Additional renewable generation supports daytime demand, while firm, flexible and storage additions improve supply during peak and non-solar hours.


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It is to note that in the above mentioned graph demonstrating after proposed capacity additions, the proposed thermal capacity addition of 800 MW from SCCL, which will be filed separately before this Hon'ble Commission under independent proceedings, has also been considered.

4. It is pertinent to submit that the Govt of Telangana appointed the following entities to act as nodal agency under the Telangana Clean and Green Energy Policy, vide GOMS No. 2, dated 11.01.2025 –
 - (i) TGGENCO will act as nodal agency for implementation of:
 - a. Battery Energy Storage Systems (BESS)
 - (ii) TGREDCO will act as nodal agency for implementation of:
 - a. Solar Power Projects
 - b. Wind Power Projects
 - c. RE Hybrid Projects
 - Solar + Wind, Wind + Floating Solar
 - Solar + Storage, Wind + Storage, Hybrid + Storage
5. The proposed procurement of peak FDRE will be undertaken by TGGENCO and the remaining RE procurement i.e., Wind, Solar and BESS hybrid system TGREDCO and TGGENCO through a transparent, competitive bidding process in accordance with the guidelines prescribed by MNRE/MoP and the bidding framework adopted by Hon'ble TGERC.
6. Under Section 86(1)(b) of the Electricity Act, 2003, the State Commission is empowered to regulate electricity procurement by DISCOMs, including approval of power purchase agreements. Further, as per TGERC MYT Regulation No. 2/2023 on Long-Term Power Procurement, DISCOMs are required to obtain in-principle approval from the Commission before undertaking procurement of power through competitive bidding.
7. Accordingly, the petitioners in the present petition seek in-principle approval of the proposed procurement, summarized in the table below –


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Sl. No.	Category	Proposed Capacity / Tenure	Expected Commencement
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Petitioners humbly submit that the tariff adoption petitions including the PPAs for the above procurement would be filed upon completion of the competitive bidding process for the approval of Hon'ble TGERC.

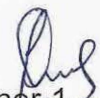
8. In light of the submissions made above, the Petitioners respectfully pray that the Hon'ble Commission may be pleased to

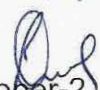
8.1. Accord consent to TGDISCOMs for procurement of proposed RE power and storage options

8.2. Pass any other order or orders as the Hon'ble Commission may deem fit and proper in the circumstances of the case in the interest of justice and consumers.

Place: Hyderabad

Date: 30/09/2026


Petitioner-1
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IPC&RAC TGSPDCL
Corporate Office, 6-1-50,
Mint Compound, Hyd-500004.


Petitioner-2
CHIEF ENGINEER
IPC&RAC TGSPDCL
Corporate Office, 6-1-50,
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**BEFORE THE HON'BLE TELANGANA ELECTRICITY REGULATORY
COMMISSION**

Vidyut Niyamtran Bhavan, GTS Colony, Kalyan Nagar, Hyderabad, 500 045

O.P No. of 2026

IN THE MATTER OF

Seeking consent u/s 63,86(1)(b) of the Electricity Act, 2003 and u/s 21 (4) of Telangana Electricity Reforms Act, 1998 for procurement of RE power under various categories along with Storage capacity.

IN THE MATTER OF

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

Rep.by its Chairman & Managing Director,
TGSPDCL, Corporate Office, Mint Compound, Hyderabad.

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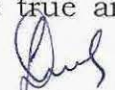
Rep.by its Chairman & Managing Director,
TGNPDCL, Vidyut Bhavan, Nakkalagutta, Warangal.

..... Petitioners

AFFIDAVIT OF APPLICANT VERIFYING THE ACCOMPANYING PETITION

I, Sri. L.Pandya S/o. L.Lokya aged about 60 years, Occupation: Chief Engineer/IPC&RAC, TGSPDCL, Hyderabad, R/o. Hyderabad do solemnly affirm and say as follows:

- 1) I am Chief Engineer/IPC&RAC/TGSPDCL, competent and duly authorized by TGSPDCL to affirm, swear, execute and file this affidavit in the present proceedings.
- 2) I have read and understood the contents of the accompanying application drafted pursuant to my instructions. The statements made in the paragraphs of accompanying application now shown to me are true to my knowledge derived from the official records made available to me and are based on information and advice received which I believe to be true and correct.


DEPONENT
CHIEF ENGINEER
IPC&RAC TGSPDCL
Corporate Office, 6-1-50,
Mint Compound, Hyd-500004.

VERIFICATION

The above named Deponent solemnly affirm at Hyderabad on this this 30th day of September, 2026 that the contents of the above Affidavit are true to my knowledge no part of it is false and nothing material has been concealed there from.

Solemnly affirmed and signed before me.


**Superintending Engineer IPC&RAC
TGSPDCL, Corporate Office,
6-1-50, Mint Compound,
Hyderabad - 500 004.**